

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	170,336	--	--	96,732	8,572	1,378	-14,465	268,224	23,259	0	959,312
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,530	-16	15,586	497	21,407	--	2,734	7,668	30,737	55,865	110,269
Pentanes Plus	6,497	-16	--	396	-3,803	--	-1,158	2,920	50	1,262	10,168
Liquefied Petroleum Gases	53,033	--	15,586	101	25,210	--	3,892	4,748	30,687	54,603	100,101
Ethane/Ethylene	24,764	--	157	--	10,126	--	2,307	--	1,998	30,742	49,682
Propane/Propylene	18,281	--	11,703	--	11,493	--	-1,907	--	24,476	18,908	26,197
Normal Butane/Butylene	2,912	--	3,844	101	2,899	--	3,553	1,394	4,112	697	17,989
Isobutane/Isobutylene	7,076	--	-118	--	692	--	-61	3,354	101	4,256	6,233
Other Liquids	--	3,447	--	13,635	-57,286	1,103	720	-54,139	8,652	5,666	127,949
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,447	--	330	4,255	3,794	-433	8,844	3,414	0	7,999
Hydrogen	--	--	--	--	--	3,926	--	3,926	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,152	--	321	--	-720	31	--	1,722	0	1,691
Renewable Fuels (including Fuel Ethanol)	--	1,295	--	--	4,255	597	-464	4,918	1,692	0	6,308
Fuel Ethanol	--	692	--	--	4,209	974	-217	4,476	1,615	0	4,146
Renewable Fuels Except Fuel Ethanol	--	603	--	--	46	-377	-247	442	77	0	2,162
Other Hydrocarbons	--	--	--	9	--	-9	--	--	--	0	--
Unfinished Oils	--	--	--	11,722	-34	--	-496	2,383	4,114	5,687	47,237
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,583	-61,507	-2,691	1,645	-65,383	1,123	0	72,700
Reformulated	--	--	--	--	-10,733	1,081	1,056	-10,711	3	0	11,071
Conventional	--	--	--	1,583	-50,774	-3,771	589	-54,672	1,121	0	61,629
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	17	--	-21	13
Finished Petroleum Products	--	--	224,843	3,759	-50,472	2,227	-4,763	--	83,947	101,173	113,271
Finished Motor Gasoline	--	--	64,324	--	-8,002	1,717	-125	--	18,274	39,890	7,892
Reformulated	--	--	14,070	--	--	-1,604	--	--	--	12,466	--
Conventional	--	--	50,254	--	-8,002	3,321	-125	--	18,274	27,423	7,892
Finished Aviation Gasoline	--	--	278	--	-1,359	--	111	--	--	-1,192	465
Kerosene-Type Jet Fuel	--	--	27,160	--	-15,370	--	-9	--	5,434	6,365	13,922
Kerosene	--	--	57	--	--	--	-68	--	56	69	159
Distillate Fuel Oil	--	--	83,644	--	-25,437	510	-2,184	--	36,121	24,780	46,419
15 ppm sulfur and under	--	--	76,083	--	-23,225	510	-1,807	--	30,990	24,185	40,744
Greater than 15 ppm to 500 ppm sulfur	--	--	3,151	--	-481	--	-63	--	3,548	-815	1,596
Greater than 500 ppm sulfur	--	--	4,410	--	-1,731	--	-314	--	1,583	1,410	4,079
Residual Fuel Oil ⁷	--	--	5,862	1,792	476	--	-787	--	6,681	2,236	24,320
Less than 0.31 percent sulfur	--	--	1,037	456	30	--	-361	--	NA	NA	1,520
0.31 to 1.00 percent sulfur	--	--	292	298	--	--	41	--	NA	NA	6,450
Greater than 1.00 percent sulfur	--	--	4,533	1,038	446	--	-467	--	NA	NA	16,350
Petrochemical Feedstocks	--	--	8,760	1,228	143	--	-182	--	--	10,313	2,264
Naphtha for Petro. Feed. Use	--	--	5,010	889	97	--	-134	--	--	6,130	1,342
Other Oils for Petro. Feed. Use	--	--	3,750	339	46	--	-48	--	--	4,183	922
Special Naphthas	--	--	1,019	129	-19	--	-40	--	--	1,169	903
Lubricants	--	--	3,250	594	-585	--	-962	--	2,717	1,504	6,403
Waxes	--	--	115	8	--	--	1	--	14	108	265
Petroleum Coke	--	--	15,186	8	--	--	-412	--	14,296	1,310	4,209
Marketable	--	--	11,721	8	--	--	-412	--	14,296	-2,155	4,209
Catalyst	--	--	3,465	--	--	--	--	--	--	3,465	--
Asphalt and Road Oil	--	--	2,522	--	-299	--	-198	--	342	2,079	5,589
Still Gas	--	--	10,835	--	--	--	--	--	--	10,835	--
Miscellaneous Products	--	--	1,831	--	-20	--	92	--	10	1,709	461
Total	229,866	3,431	240,429	114,623	-77,779	4,708	-15,774	221,753	146,595	162,704	1,310,801

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.